

#### December 21, 2021

#### PRINCIPALS

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#### ASSOCIATES

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Ms. Gabriela Amore Preservation Planner Boston Landmarks Commission 1 City Hall Square, Suite 709 Boston, Massachusetts 02201

#### Re: 11 Sleeper Street, Boston MA (Application # 22.0627 FPC) Fort Point Channel Landmark District Commission Application

Dear Ms. Amore:

On behalf of BP3-BOS8 11 Sleeper LLC, Epsilon is pleased to submit for your review and consideration the enclosed additional information related to the replacement of an existing electrical transformer located at 11 Sleeper Street in Boston.

The proponent previously appeared before the Fort Point Channel Landmark District Commission (FPCLDC) on December 9, 2021 to review the proposed replacement of the existing transformer. The replacement is a required utility upgrade which the proponent is pursuing in coordination with the local utility, Eversource. The electrical transformer will be replaced in the same location on a new concrete pad. The existing site at 11 Sleeper Street is a surface parking lot.

At the December 9, 2021 hearing, the FPCLDC requested that the proponent pursue additional hardscaping and landscaping improvements surrounding the transformer. Specifically, the FPCLDC requested installation of granite cobblestones surrounding the transformer's concrete pad. Further, understanding that a tree adjacent to the transformer will be removed, the FPCLDC requested that new plantings be introduced in its place to visually screen the transformer. A hardy evergreen shrub was suggested as an appropriate solution. Additional information on the location and material of protective bollards was also requested. The FPCLDC requested submission of a detailed site plan of the area surrounding the transformer incorporating the above-listed changes and additional information.

Attached please find the requested updated site plans documenting the portion of the existing parking lot at 11 Sleeper Street surrounding the replacement transformer. The existing peninsula at the northeast corner of the parking lot on which the transformer is located will now be expanded to the south by approximately 4'. This expansion will

#### December 21, 2021 Fort Point Channel Landmark District Commission

allow for installation of appropriate hardscaping and landscaping treatments surrounding the transformer which comply with clearance requirements from Eversource and the FPCLDC's direction.

New granite curbstones will define the enlarged peninsula, which will contain the transformer, protective bollards, and planting bed. Granite cobblestones will surround the transformer's concrete pad, replacing existing loose soil. To the west of the transformer, clearance requirements from Eversource allow for adequate space on the site to incorporate vegetative screening. A planting bed measuring approximately 17' in length by 6'8" in depth will hold three boxwood trees which will ensure the visual presence of the transformer is mitigated to the greatest extent possible from surrounding public ways. The proponent is committed to actively maintaining the plantings, which are a hardy species suitable for this location.

As the transformer is located less than 10' from a traveled way, protective bollards are required. The existing deteriorated bollards will be removed and three new bollards will be installed within the hardscaped area to the south of the transformer. Bollards will consist of 8" diameter steel posts measuring 4' in height and will be painted yellow. Updated site plans are enclosed with this submittal along with Eversource's clearance requirements for such electrical transformers.

We look forward to continuing the discussion of this project with the Commission at the January 13, 2022 hearing. If you have any questions or require additional information, please do not hesitate to contact me at (978) 461-6279.

Sincerely,

EPSILON ASSOCIATES, INC.

Can Doluz

Erin Doherty Preservation Planner

cc: BP3-BOS8 11 Sleeper LLC

**Updated Plans** 



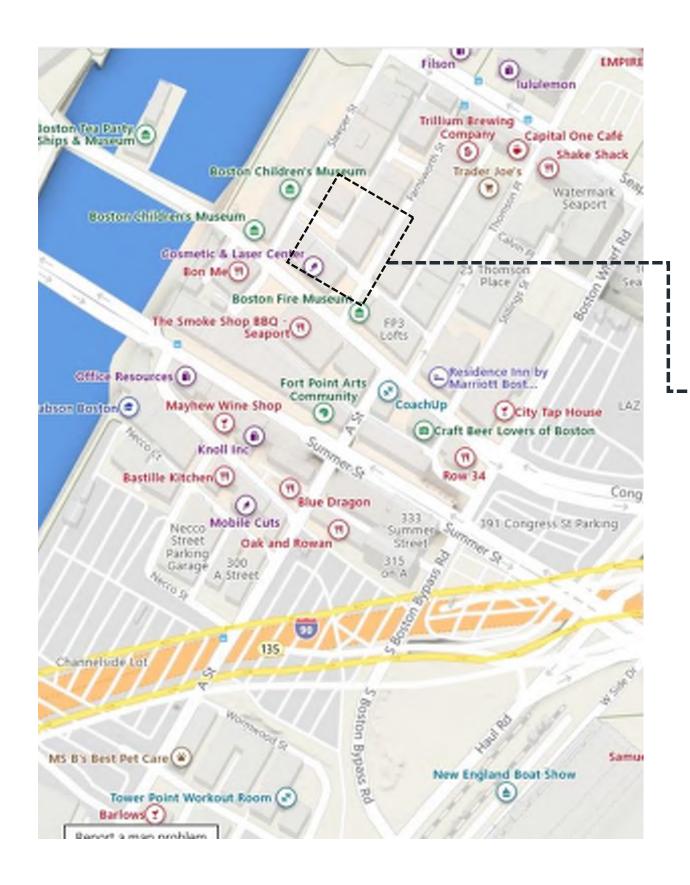
# **11 Sleeper Street**

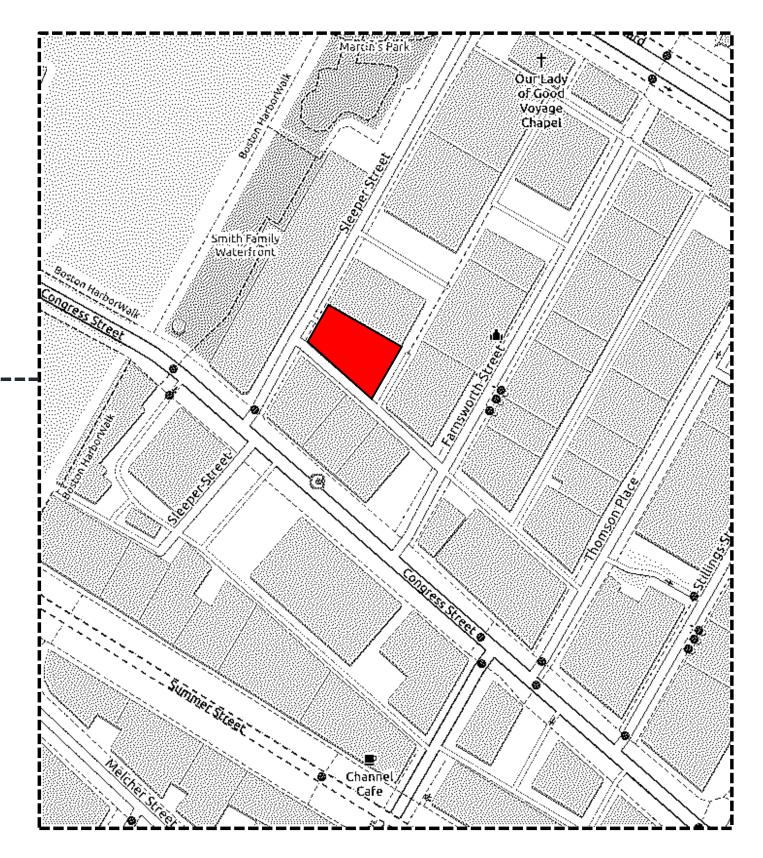
December 2021

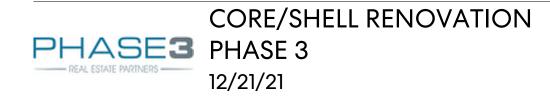




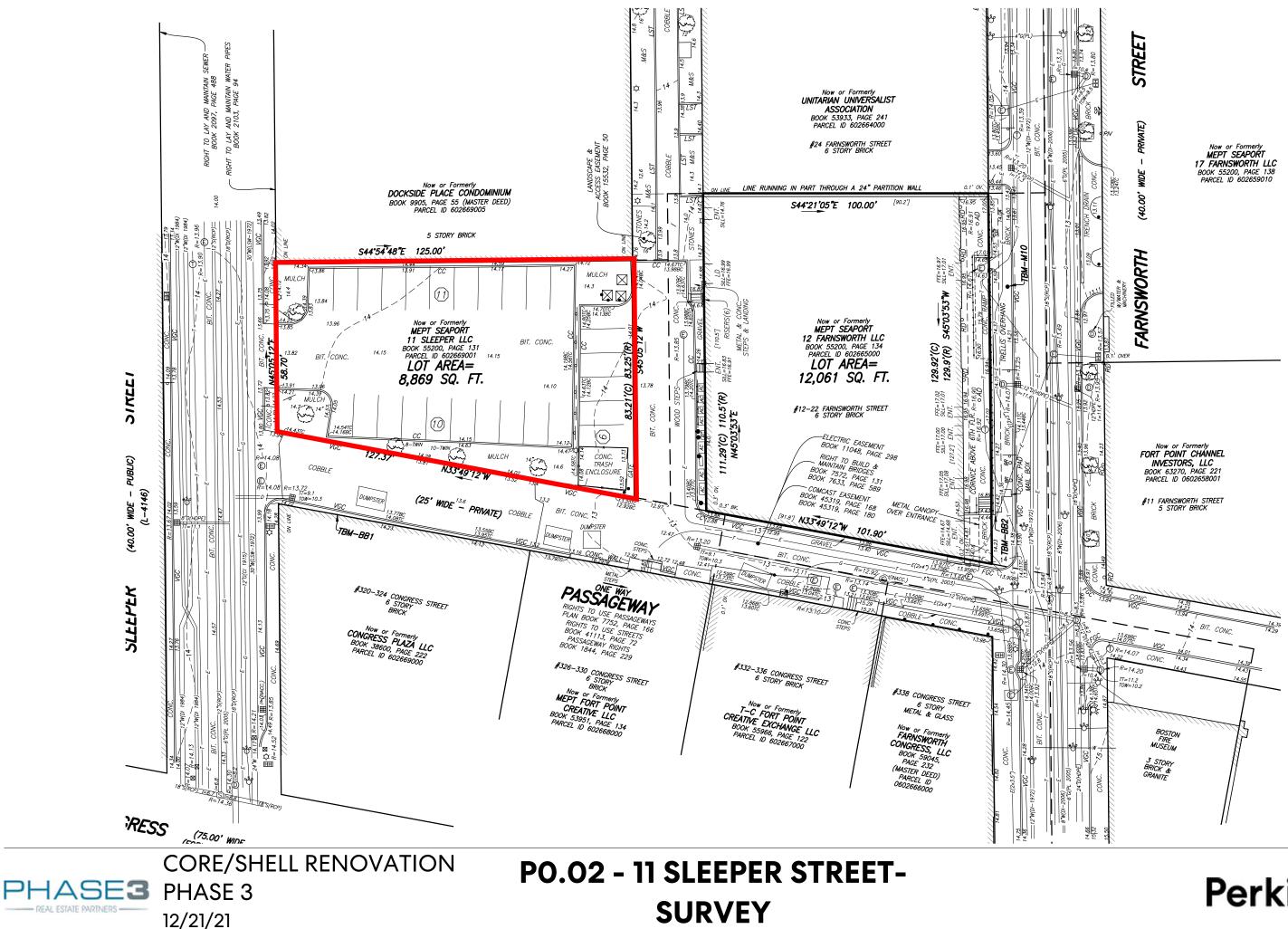
Phase 3 – 11 Sleeper Street

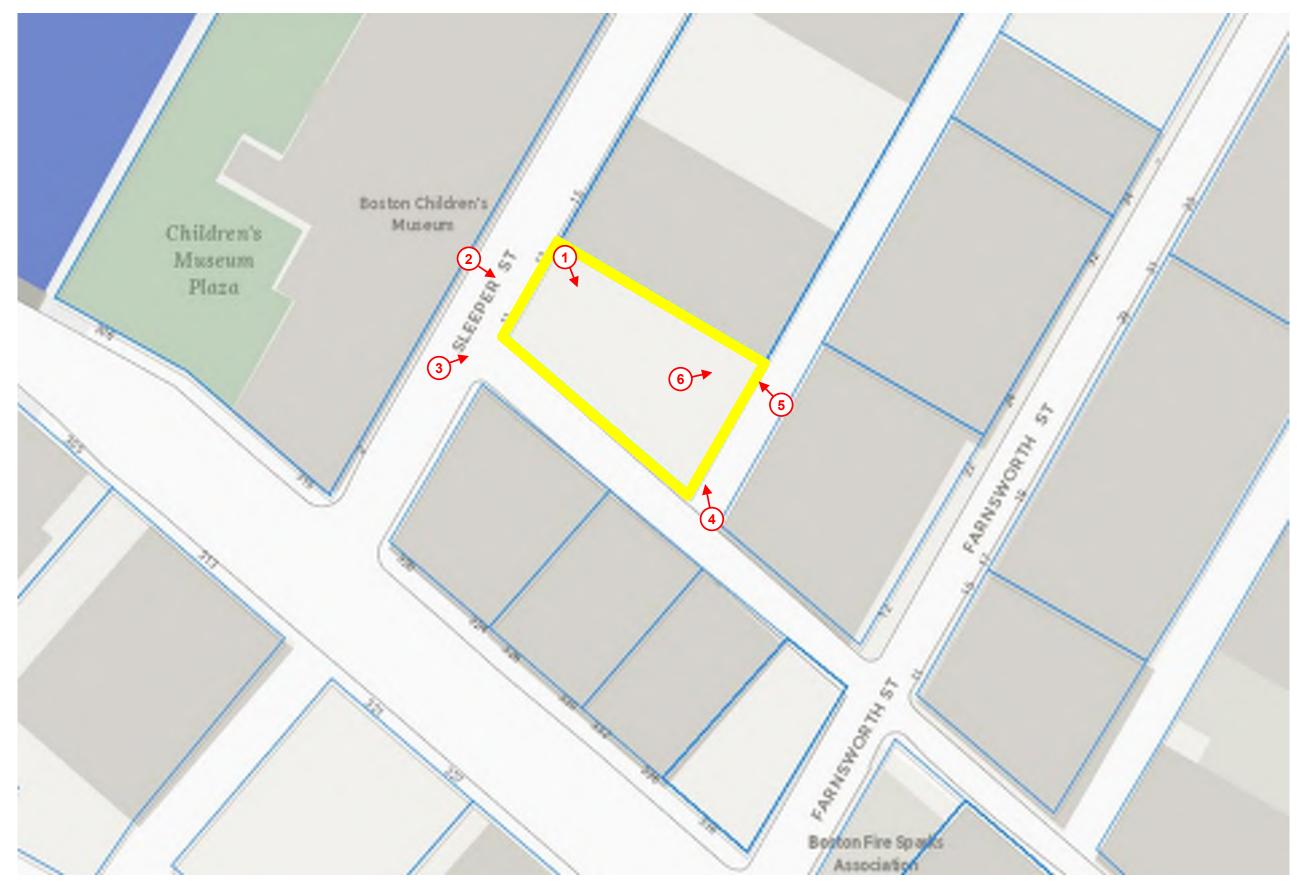






# POO.01 SITE LOCATION & CONTEXT





11 Sleeper Street, Boston, MA



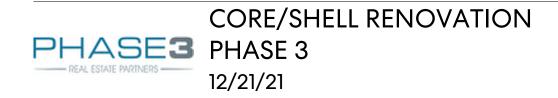
CORE/SHELL RENOVATION PHASE3 PHASE 3 EAL ESTATE PARTNERS 12/21/21

### **PO.03 EXISTING CONDITIONS PHOTOS - MAP**

#### Photograph Location Key



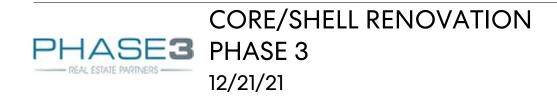
PHOTO 1 - 11 SLEEPER STREET PARCEL - VIEW SOUTHEAST



### PO.05A EXISTING CONDITIONS PHOTOS



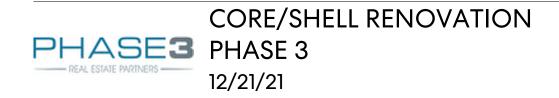
PHOTO 2 - 11 SLEEPER STREET PARCEL - VIEW EAST



### PO.05B EXISTING CONDITIONS PHOTOS



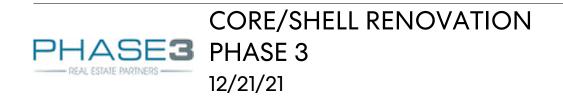
PHOTO 3 - 11 SLEEPER STREET PARCEL - VIEW NORTHEAST



### PO.05C EXISTING CONDITIONS PHOTOS



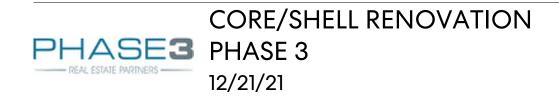
PHOTO 4 - 11 SLEEPER STREET PARCEL - TRANSFORMER AT FAR RIGHT - VIEW NORTHEAST



### PO.05D EXISTING CONDITIONS PHOTOS



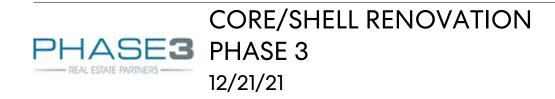
PHOTO 5 - 11 SLEEPER STREET TRANSFORMER - VIEW NORTHWEST



### PO.05E EXISTING CONDITIONS PHOTOS

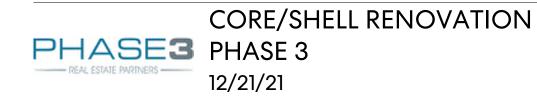


PHOTO 6 - 11 SLEEPER STREET TRANSFORMER - VIEW NORTHEAST

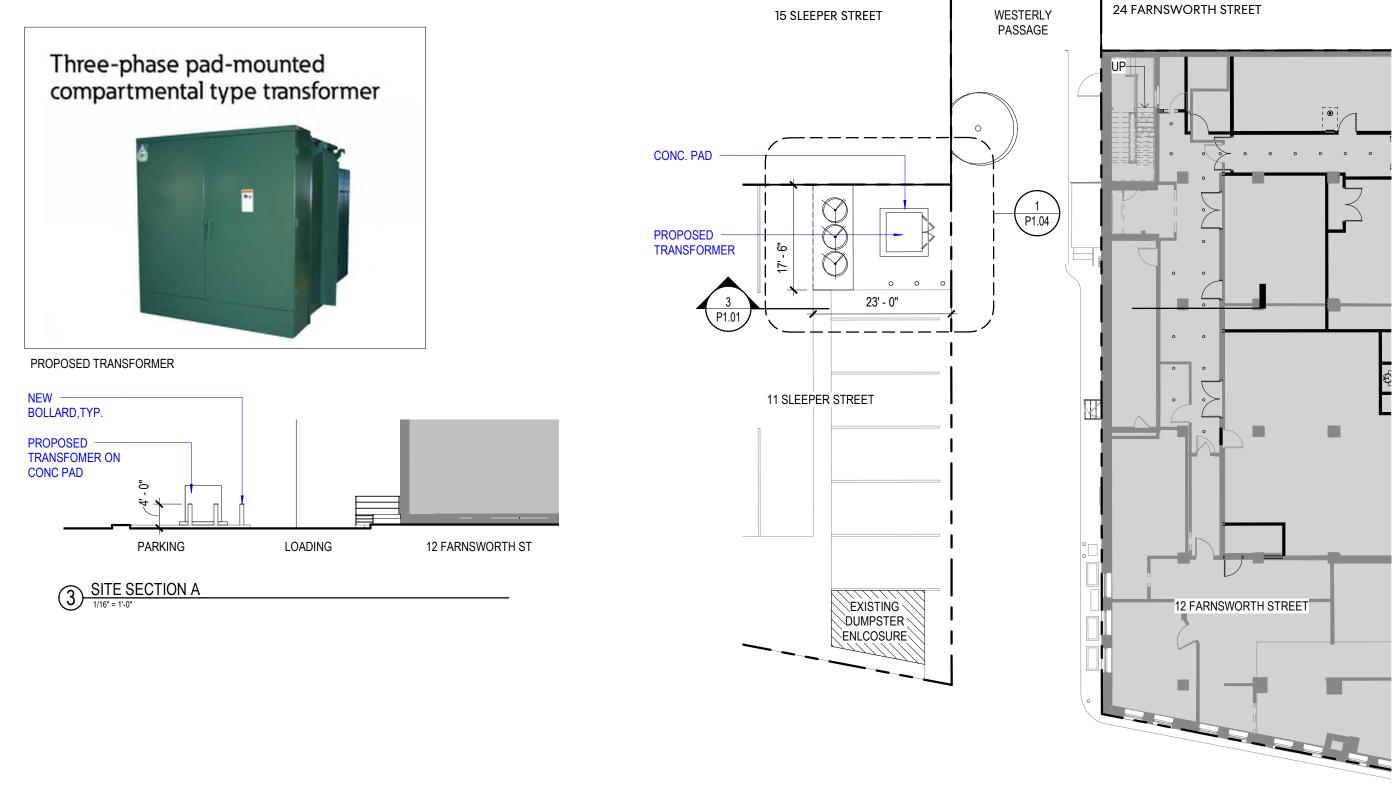


### PO.05F EXISTING CONDITIONS PHOTOS

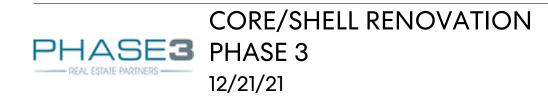




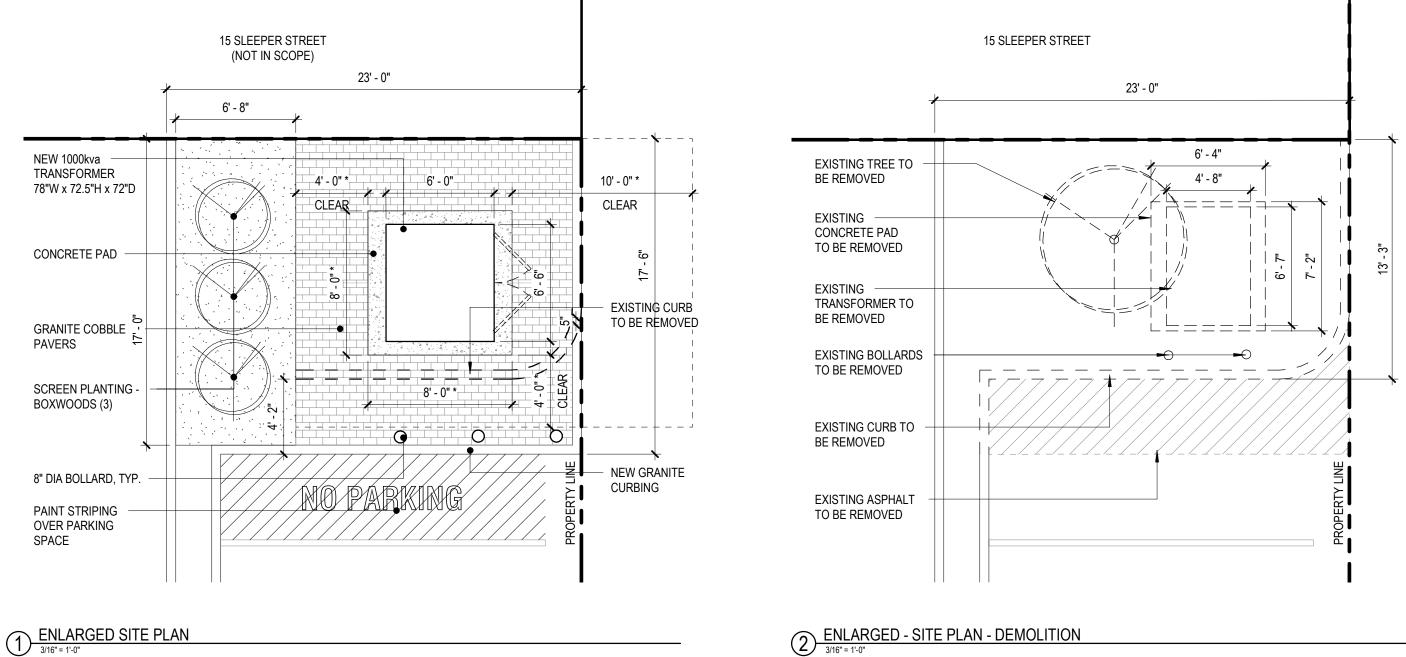
### **P1.00 TRANSFORMER -EXISTING CONDITIONS**





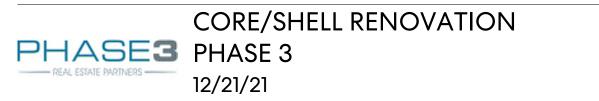


### **P1.01 - TRANSFORMER REPLACEMENT**

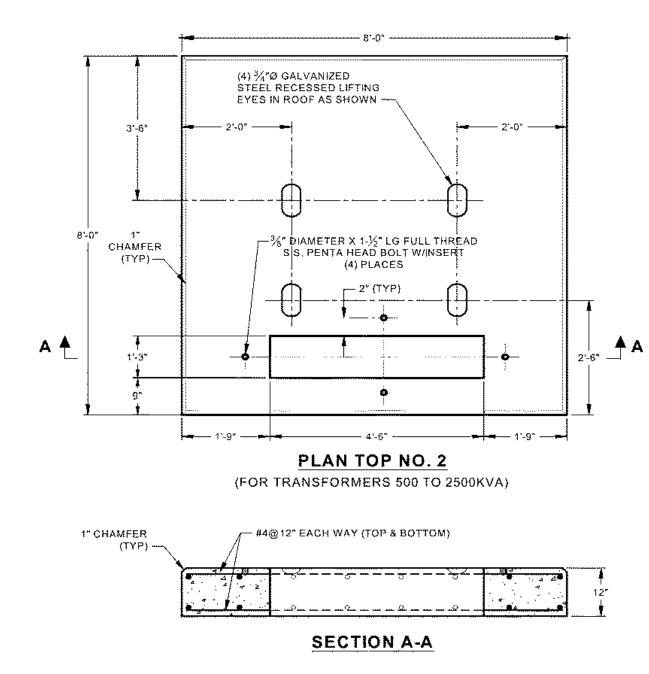


1)-

\* NOTE: CLEARANCES SHOWN ARE BASED ON UTILITY PROVIDER STANDARDS



### **P1.02 ENLARGED PLANS**



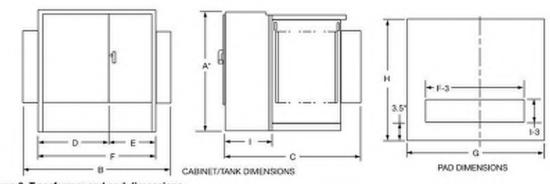


Figure 2. Transformer and pad dimensions.

\* Add 9\* for Bay-O-Net fusing.

#### Table 6. Fluid-filled-aluminum windings 55/65 °C Rise1

65" Rise kVA Rating	DEAD-FRONT-LOOP OR RADIAL FEED-BAY-O-NET FUSING OIL FILLED-ALUMINUM WINDINGS										
	OUTLINE DIMENSIONS (in.)										Approx. Tetal
	٧.	8	c	D	6	F	G	н		— Gallons of Fluid	Weight (lbs.)
45	50	68	39	42	26	68	72	43	20	110	2,100
75	50	68	39	42	26	68	72	43	20	115	2,250
112.5	50	68	49	42	26	68	72	53	20	120	2,350
150	50	68	49	42	26	-68	72	53	20	125	2,700
225	50	72	51	42	30	72	78	55	20	1-03	3,150
300	50	72	51	42	30	72	75	55	20	160	3,650
500	50	89	53	42	30	72	\$3	57	20	190	4,650
750	64	89	67	42	30	72	\$3	61	20	270	6,500
1000	64	89	59	42	30	72	93	63	20	350	8,200
1500	73	89	86	42	30	72	33	90	24	-410	10,300
2000	73	72	87	42	30	72	75	91	24	490	12,500
2500	73	72	99	42	30	72	78	103	24	530	14,500
3000	73	84	99	46	37	84	88	103	24	620	15,700
3750	84	85	108	47	38	85	88	112	24	660	19,300
5000	84	96	108	48	48	96	100	112	24	930	25.000
7500	94	102	122	54	48	102	100	125	24	1,580	41,900

\* Add 9" for Bay-O-Net Fusing.

#### Table 7. Fluid-Filled - Copper Windings 55/65 \*C Rise\*

65" Rise kVA Rating	DEAD-FRONT-LOOP OR RADIAL FEED-BAY-O-NET FUSING OIL FILLED-COPPER WINDINGS											
	OUTLINE DIMENSIONS (in.)										Apprex. Total	
	A'	8	c	D	E		6	н		Fluid	Weight (bs.)	
45	50	64	39	34	30	64	69	43	20	110	2,100	
75	50	64	33	34	30	64	69	43	20	115	2,350	
112.5	50	64	49	34	30	64	69	53	20	115	2,500	
150	50	84	-43	34	30	64	63	53	20	120	2,700	
225	50	64	51	34	30	64	73	55	20	140	3,250	
300	50	84	51	- 34	30	64	75	55	20	160	3,800	
500	50	81	53	34	30	64	85	57	20	200	4,800	
750	64	89	57	42	30	72	93	81	20	255	6,500	
1000	64	.89	59	42	30	72	93	63	20	300	7,800	
1500	73	83	86	42	30	72	93	90	24	410	10,300	
2000	73	72	87	42	30	72	76	91	24	420	11,600	
2500	73	72	99	42	30	72	76	103	24	500	14,000	
3000	73	84	33	-46	37	84	88	103	24	720	18,700	
3750	84	85	108	47	38	85	88	112	24	800	20,500	
5000	84	96	108	48	43	96	100	112	24	850	25,000	
7500	94	102	122	54	43	102	100	126	24	1,620	46,900	

\* Add 9' for Bay-O-Net fusing.



12/21/21



### **P1.03A TRANSFORMER - TYP** DETAILS

CORE/SHELL RENOVATION PHASE3 PHASE 3

- REAL ESTATE PARTNERS -

Construction Standard

C3802 \*\*\*\* Supercedes ComElectric CUDS Specification 1-0796, Section G2\*\*\*\*

#### RECOMMENDED MINIMUM CLEARANCES FROM THREE-PHASE DISTRIBUTION TRANSFORMER FOUNDATION TO BUILDINGS, BUILDING OPENINGS, LANDSCAPING, OR TRAVELED WAY

#### 1.0 PURPOSE

The purpose of this standard is to illustrate guidelines for minimum clearances when locating pad mounted distribution transformers near buildings, traveled way, landscaping and other obstructions.

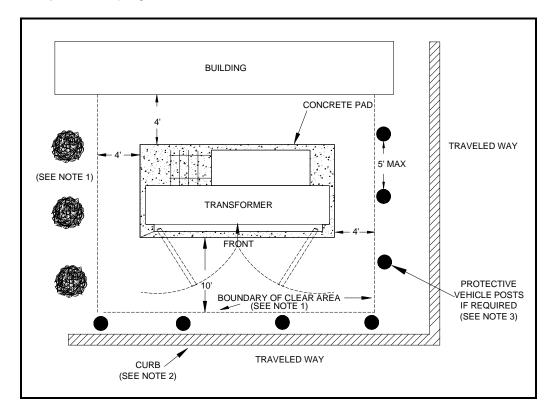


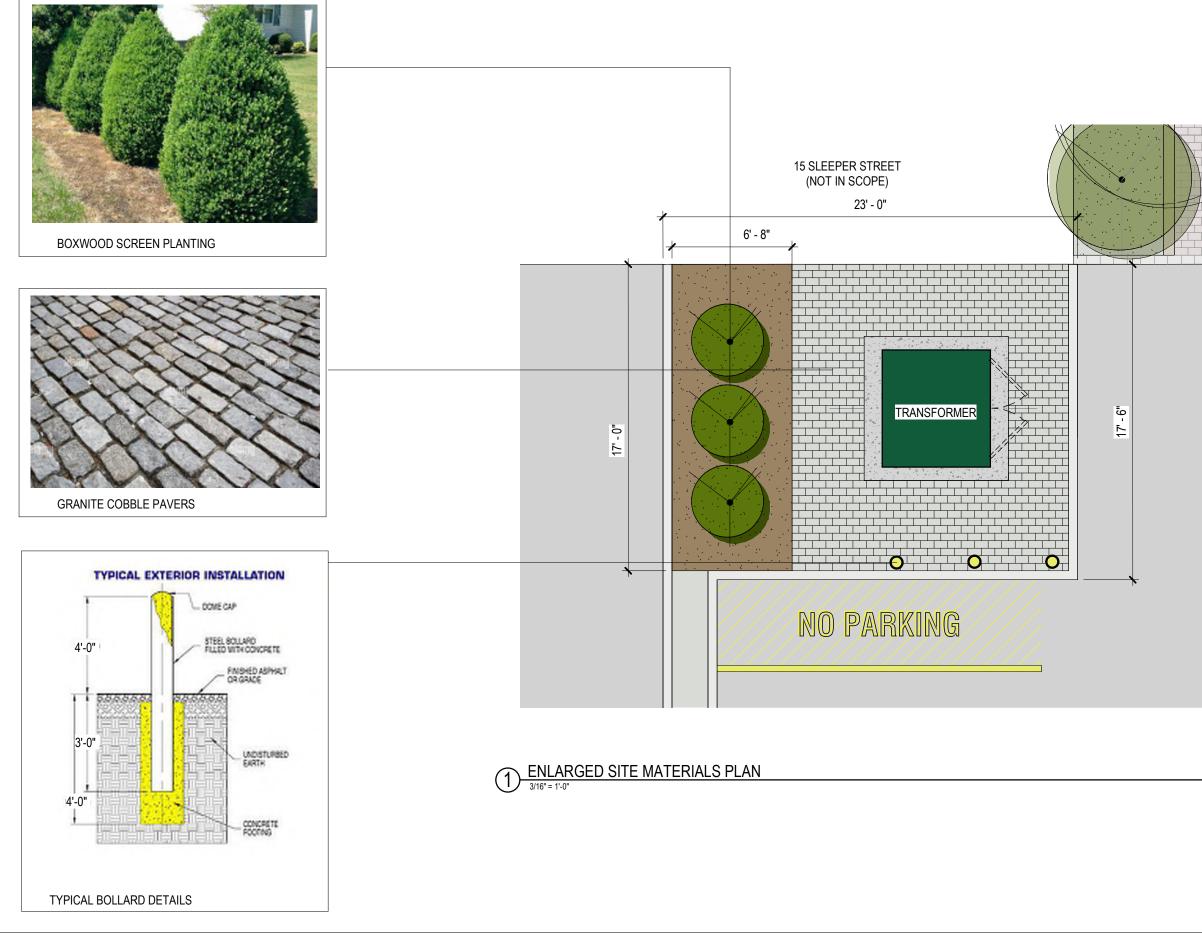
Figure 1 – Minimum Clearances

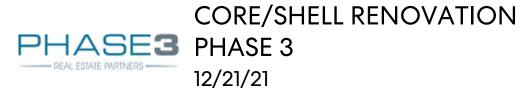
#### Notes:

- 1. The above Specified clear area distances to buildings, landscaping or other structures shall be maintained to: inspect, provide access, perform switching and ventilate the transformer.
- 2. If no curb exists, or transformer is located closer than 10 feet to the traveled way, protective vehicle posts shall be installed on exposed sides as specified.
- 3. Vehicle posts shall be 4" galvanized steel pipe minimum, filled with concrete and extend 42" above and below grade. Larger diameter posts may be required for some installations.
- 4. Minimum clearance from emergency generators (not shown) shall be 20'-0" minimum, unless separated by an 8" block wall, 8'-0" high, 4' minimum from pad. The length of wall shall be determined by NSTAR depending upon the transformer dimensions.
- 5. Approval of NSTAR Construction Supervisor required for clearances less than recommended minimums.

#### PHASE3 PHASE 3 12/21/21 CORE/SHELL RENOVATION P1

### P1.03B TRANSFORMER - TYP DETAILS





#### **P1.04 SITE MATERIALS PLAN**

Perkins&Will

# **Thank You!**